

JAN 19 2024

PUBLIC SERVICE
COMMISSION

January 19, 2024

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 44,063,453 = (+) \$0.03490

Sales Sm (Sales Schedule) 1,262,439,357

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00866

Effective Date for Billing FEBRUARY 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted January 19, 2024

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended DECEMBER 2023

(A) Company Generation

Coal and TDF Burned	(+)	32,133,123
Oil Burned	(+)	466,497
Gas Burned	(+)	1,311,750
PJM Day Ahead and Balancing	(+)	(566,662)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$544,497.

33,344,708

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,013,810
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,013,810

Subtotal

45,358,518

(C) Inter-System Sales

Fuel Costs		377,798
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377,798

(D) Over or (Under) Recovery from Page 4

917,267

Total Fuel Cost (A + B - C - D)

44,063,453

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2023

(A)

Generation (Net)		(+)	877,808,286
Purchases		(+)	405,138,257
Inadvertent Interchange	In	(+)	0
			<u>1,282,946,543</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	7,015,393
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,491,793
			<u>20,507,186</u>

(C)

Total Sales	(A - B - C)		<u><u>1,262,439,357</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended DECEMBER 2023

1. Last FAC Rate Billed		\$0.00632
2. KWH Billed at Above Rate	(1)	1,262,439,357
3. FAC Revenue/(Refund) (L1 x L2)		** \$7,978,617
4. KWH Used to Determine Last FAC Rate	(1)	1,117,302,279
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,117,302,279
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,061,350
8. Over or (Under) Recovery (L3 - L7)	(1)	\$917,267
9. Total Sales (Page 3)		1,262,439,357
10. Kentucky Jurisdictional Sales	(1)	1,262,439,357
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$917,267

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

December 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

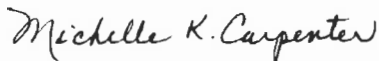
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2024.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 36,379,830 = (+) \$0.03256

Sales Sm (Sales Schedule) 1,117,302,279

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00632

Effective Date for Billing JANUARY 2024

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted December 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2023

(A) Company Generation

Coal and TDF Burned	(+)	23,191,994
Oil Burned	(+)	341,975
Gas Burned	(+)	1,505,381
PJM Day Ahead and Balancing	(+)	(488,656)
Fuel (Assigned Cost during F.O.)	(+)	(19,464)
Fuel (Substitute for F.O.)	(-)	119,789

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$539,716. Included in Oil Burned is the Physical Inv Adj. for Oil of (\$79,689). Included in Fuel (Assigned Costs during F.O.) and Fuel (Substitute for F.O.) are adjustments to reduce the amounts previously reported for July 2023 through October 2023 by \$28,773 and \$129,598, respectively.

24,651,019

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,968,565
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,968,565

Subtotal

37,619,584

(C) Inter-System Sales

Fuel Costs 44,048

-

44,048

(D) Over or (Under) Recovery from Page 4

1,195,706

Total Fuel Cost (A + B - C - D)

36,379,830

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2023

(A)

Generation (Net)		(+)	708,522,663
Purchases		(+)	423,561,986
Inadvertent Interchange	In	(+)	0
			<u>1,132,084,649</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,595,122
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,187,248
			<u>14,782,370</u>

(C)

Total Sales	(A - B - C)		<u>1,117,302,279</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended NOVEMBER 2023

1. Last FAC Rate Billed		\$0.00806
2. KWH Billed at Above Rate	(1)	1,117,302,279
3. FAC Revenue/(Refund) (L1 x L2)		** 9,005,456
4. KWH Used to Determine Last FAC Rate	(1)	968,951,567
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		968,951,567
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$7,809,750
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,195,706
9. Total Sales (Page 3)		1,117,302,279
10. Kentucky Jurisdictional Sales	(1)	1,117,302,279
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,195,706

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

November 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 33,232,927 = (+) \$0.03430

Sales Sm (Sales Schedule) 968,951,567

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00806

Effective Date for Billing DECEMBER 2023

Submitted by

Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted November 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2023

(A) Company Generation

Coal and TDF Burned	(+)	20,848,014
Oil Burned	(+)	12,413
Gas Burned	(+)	1,390,478
PJM Day Ahead and Balancing	(+)	(516,162)
Fuel (Assigned Cost during F.O.)	(+)	49,359
Fuel (Substitute for F.O.)	(-)	(129,781)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$539,716.

Included in Oil Burned is the Physical Inv Adj. for Oil of (\$79,689).

21,654,321

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	11,463,210
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

11,463,210

Subtotal

33,117,531

(C) Inter-System Sales

Fuel Costs		2,001
		-
		<u>2,001</u>

(D) Over or (Under) Recovery from Page 4

(117,397)

Total Fuel Cost (A + B - C - D)

33,232,927
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2023

(A)

Generation (Net)		(+)	619,229,698
Purchases		(+)	370,323,756
Inadvertent Interchange	In	(+)	0

			989,553,454

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	32,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	20,569,887

			20,601,887

(C)

Total Sales	(A - B - C)		968,951,567
			=====

Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

OCTOBER 2023

1. Last FAC Rate Billed		\$0.01108
2. KWH Billed at Above Rate	(1)	968,951,567
3. FAC Revenue/(Refund) (L1 x L2)		** \$10,735,983
4. KWH Used to Determine Last FAC Rate	(1)	979,546,897
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	979,546,897
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,853,380
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$117,397)
9. Total Sales (Page 3)		968,951,567
10. Kentucky Jurisdictional Sales	(1)	968,951,567
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$117,397)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

RECEIVED

OCT 20 2023

PUBLIC SERVICE
COMMISSION

October 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 36,552,499 = (+) \$0.03732

Sales Sm (Sales Schedule) 979,546,897

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.01108

Effective Date for Billing NOVEMBER 2023

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

October 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2023

(A) Company Generation

Coal and TDF Burned	(+)	30,112,320
Oil Burned	(+)	(30,887)
Gas Burned	(+)	1,100,477
PJM Day Ahead and Balancing	(+)	698,086
Fuel (Assigned Cost during F.O.)	(+)	82,652
Fuel (Substitute for F.O.)	(-)	(234,633)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$539,716.

Included in Oil Burned is the Physical Inv Adj. for Oil of (\$79,689).

31,728,015

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	3,524,107
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

3,524,107

Subtotal

35,252,122

(C) Inter-System Sales

Fuel Costs		707,119
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-

707,119

(D) Over or (Under) Recovery from Page 4

(2,007,496)

Total Fuel Cost (A + B - C - D)

36,552,499
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2023

(A)

Generation (Net)		(+)	865,705,760
Purchases		(+)	139,489,862
Inadvertent Interchange	In	(+)	0

			1,005,195,622

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	14,722,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,926,725

			25,648,725

(C)

Total Sales	(A - B - C)		979,546,897
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2023

1. Last FAC Rate Billed		\$0.01035
2. KWH Billed at Above Rate	(1)	979,546,897
3. FAC Revenue/(Refund) (L1 x L2)		** \$10,138,310
4. KWH Used to Determine Last FAC Rate	(1)	1,173,507,809
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,173,507,809
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$12,145,806
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,007,496)
9. Total Sales (Page 3)		979,546,897
10. Kentucky Jurisdictional Sales	(1)	979,546,897
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,007,496)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

SEP 20 2023

PUBLIC SERVICE
COMMISSION

September 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

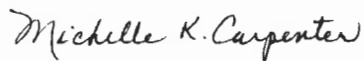
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 42,933,169 = (+) \$0.03659

Sales Sm (Sales Schedule) 1,173,507,809

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.01035

Effective Date for Billing OCTOBER 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted September 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2023

(A) Company Generation

Coal and TDF Burned	(+)	34,625,401
Oil Burned	(+)	176,350
Gas Burned	(+)	1,493,150
PJM Day Ahead and Balancing	(+)	763,054
Fuel (Assigned Cost during F.O.)	(+)	348,371
Fuel (Substitute for F.O.)	(-)	(905,052)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$539,716.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	6,140,799
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		110,287
		-
		110,287

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		42,933,169
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2023

(A)

Generation (Net)		(+)	965,568,247
Purchases		(+)	221,766,186
Inadvertent Interchange	In	(+)	0
			<u>1,187,334,433</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,351,320
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,475,304
			<u>13,826,624</u>

(C)

<hr/>			
Total Sales	(A - B - C)		<u>1,173,507,809</u>
<u>=====</u>			

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2023

1. Last FAC Rate Billed		\$0.01117
2. KWH Billed at Above Rate	(1)	1,173,507,809
3. FAC Revenue/(Refund) (L1 x L2)		** \$13,108,082
4. KWH Used to Determine Last FAC Rate	(1)	1,209,441,847
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,209,441,847
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$13,509,465
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$401,383)
9. Total Sales (Page 3)		1,173,507,809
10. Kentucky Jurisdictional Sales	(1)	1,173,507,809
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$401,383)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

AUG 21 2023

PUBLIC SERVICE
COMMISSION

August 21, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

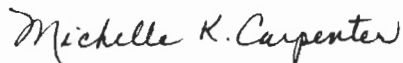
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 45,244,461
----- = ----- = (+) \$0.03741

Sales Sm (Sales Schedule) 1,209,441,847

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01117

Effective Date for Billing SEPTEMBER 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted August 21, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2023

(A) Company Generation

Coal and TDF Burned	(+)	40,924,161
Oil Burned	(+)	164,414
Gas Burned	(+)	2,848,468
PJM Day Ahead and Balancing	(+)	221,209
Fuel (Assigned Cost during F.O.)	(+)	43,039
Fuel (Substitute for F.O.)	(-)	(81,891)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$539,716.

		<u>44,119,400</u>
<u>(B) Purchases</u>		
Net Energy Cost - Economy Purchases	(+)	3,501,828
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		<u>3,501,828</u>
Subtotal		<u>47,621,228</u>
<u>(C) Inter-System Sales</u>		
Fuel Costs		961,706
		-
		<u>961,706</u>
<u>(D) Over or (Under) Recovery from Page 4</u>		<u>1,415,061</u>
Total Fuel Cost (A + B - C - D)		<u>45,244,461</u>

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2023

(A)

Generation (Net)		(+)	1,102,287,316
Purchases		(+)	137,764,755
Inadvertent Interchange	In	(+)	0
			<u>1,240,052,071</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	20,123,030
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,487,194
			<u>30,610,224</u>

(C)

Total Sales	(A - B - C)		<u>1,209,441,847</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2023

1. Last FAC Rate Billed		\$0.00684
2. KWH Billed at Above Rate	(1)	1,209,441,847
3. FAC Revenue/(Refund) (L1 x L2)		** 8,272,582
4. KWH Used to Determine Last FAC Rate	(1)	1,002,561,581
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,002,561,581
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,857,521
8. Over or (Under) Recovery (L3 - L7)	(1)	\$1,415,061
9. Total Sales (Page 3)		1,209,441,847
10. Kentucky Jurisdictional Sales	(1)	1,209,441,847
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$1,415,061

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

JUL 20 2023

PUBLIC SERVICE
COMMISSION

July 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 33,166,088 = (+) \$0.03308

Sales Sm (Sales Schedule) 1,002,561,581

Fuel (Fb) \$27,132,349

Sales (Sb) = 1,034,022,558 = (-) \$0.02624

\$0.00684

Effective Date for Billing AUGUST 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted July 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2023

(A) Company Generation

Coal and TDF Burned	(+)	21,209,018
Oil Burned	(+)	285,464
Gas Burned	(+)	1,279,207
PJM Day Ahead and Balancing	(+)	531,019
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,063,657
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

23,304,708

10,063,657

Subtotal

33,368,365

(C) Inter-System Sales

Fuel Costs		18,540
		-

18,540

(D) Over or (Under) Recovery from Page 4

183,737

Total Fuel Cost (A + B - C - D)

33,166,088

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2023

(A)

Generation (Net)		(+)	618,936,211
Purchases		(+)	396,441,033
Inadvertent Interchange	In	(+)	0
			<u>1,015,377,244</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	491,043
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,324,620
			<u>12,815,663</u>

(C)

Total Sales	(A - B - C)		<u>1,002,561,581</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2023

1. Last FAC Rate Billed		\$0.00458
2. KWH Billed at Above Rate	(1)	1,002,561,581
3. FAC Revenue/(Refund) (L1 x L2)		** 4,591,732
4. KWH Used to Determine Last FAC Rate	(1)	962,444,403
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	962,444,403
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$4,407,995
8. Over or (Under) Recovery (L3 - L7)	(1)	\$183,737
9. Total Sales (Page 3)		1,002,561,581
10. Kentucky Jurisdictional Sales	(1)	1,002,561,581
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$183,737

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

JUN 20 2023

PUBLIC SERVICE
COMMISSION

June 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter". The signature is written in a cursive style.

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 29,664,766 = (+) \$0.03082

Sales Sm (Sales Schedule) 962,444,403

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558 -----
\$0.00458

Effective Date for Billing JULY 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted June 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2023

(A) Company Generation

Coal and TDF Burned	(+)	18,415,284
Oil Burned	(+)	599,616
Gas Burned	(+)	1,730,772
PJM Day Ahead and Balancing	(+)	(960,912)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

		19,784,760
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	10,384,989
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		10,384,989
Subtotal		30,169,749
(C) Inter-System Sales		
Fuel Costs		110,084
		-
		110,084
(D) Over or (Under) Recovery from Page 4		394,899

Total Fuel Cost (A + B - C - D)		29,664,766
		=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2023

(A)

Generation (Net)		(+)	575,425,485
Purchases		(+)	401,996,524
Inadvertent Interchange	In	(+)	0
			<u>977,422,009</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	4,461,306
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,516,300
			<u>14,977,606</u>

(C)

Total Sales	(A - B - C)		<u><u>962,444,403</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2023

1. Last FAC Rate Billed		\$0.01119
2. KWH Billed at Above Rate	(1)	962,444,403
3. FAC Revenue/(Refund) (L1 x L2)		** \$10,769,753
4. KWH Used to Determine Last FAC Rate	(1)	927,154,045
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	927,154,045
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,374,854
8. Over or (Under) Recovery (L3 - L7)	(1)	\$394,899
9. Total Sales (Page 3)		962,444,403
10. Kentucky Jurisdictional Sales	(1)	962,444,403
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$394,899

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

May 19, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

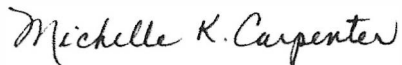
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 34,704,769
----- = ----- = (+) \$0.03743

Sales Sm (Sales Schedule) 927,154,045

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01119

Effective Date for Billing JUNE 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted May 19, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended APRIL 2023

(A) Company Generation

Coal and TDF Burned	(+)	23,628,876
Oil Burned	(+)	725,131
Gas Burned	(+)	945,962
PJM Day Ahead and Balancing	(+)	613,782
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	7,959,146
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		900,611
		-
		900,611

(D) Over or (Under) Recovery from Page 4

		(1,732,483)
Total Fuel Cost (A + B - C - D)		34,704,769

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2023

(A)

Generation (Net)		(+)	632,270,066
Purchases		(+)	321,499,619
Inadvertent Interchange	In	(+)	0

			953,769,685

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,102,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,513,640

			26,615,640

(C)

Total Sales	(A - B - C)		927,154,045
			=====

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2023

1. Last FAC Rate Billed		\$0.00956
2. KWH Billed at Above Rate	(1)	927,154,045
3. FAC Revenue/(Refund) (L1 x L2)		** 8,863,593
4. KWH Used to Determine Last FAC Rate	(1)	1,108,376,160
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,108,376,160
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$10,596,076
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,732,483)
9. Total Sales (Page 3)		927,154,045
10. Kentucky Jurisdictional Sales	(1)	927,154,045
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,732,483)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED
APR 20 2023

PUBLIC SERVICE
COMMISSION

April 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in cursive script that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 39,682,487 = (+) \$0.03580

Sales Sm (Sales Schedule) 1,108,376,160

Fuel (Fb) \$27,132,349

----- = ----- = (-) \$0.02624
Sales (Sb) 1,034,022,558 -----
\$0.00956

Effective Date for Billing MAY 2023

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted April 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2023

(A) Company Generation

Coal and TDF Burned	(+)	24,928,333
Oil Burned	(+)	328,573
Gas Burned	(+)	172,500
PJM Day Ahead and Balancing	(+)	1,214,803
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	13,511,375
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

26,644,209

13,511,375

Subtotal

40,155,584

(C) Inter-System Sales

Fuel Costs		5,285
		-

5,285

(D) Over or (Under) Recovery from Page 4

467,812

Total Fuel Cost (A + B - C - D)

39,682,487

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2023

(A)

Generation (Net)		(+)	616,692,932
Purchases		(+)	502,809,978
Inadvertent Interchange	In	(+)	0
			<u>1,119,502,910</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	192,345
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,934,405
			<u>11,126,750</u>

(C)

Total Sales	(A - B - C)		<u>1,108,376,160</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2023

1. Last FAC Rate Billed		\$0.00893
2. KWH Billed at Above Rate	(1)	1,108,376,160
3. FAC Revenue/(Refund) (L1 x L2)		** \$9,897,799
4. KWH Used to Determine Last FAC Rate	(1)	1,055,989,574
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,055,989,574
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$9,429,987
8. Over or (Under) Recovery (L3 - L7)	(1)	\$467,812
9. Total Sales (Page 3)		1,108,376,160
10. Kentucky Jurisdictional Sales	(1)	1,108,376,160
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$467,812

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

March 20, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBUARY 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 37,134,929
----- = ----- = (+) \$0.03517

Sales Sm (Sales Schedule) 1,055,989,574

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.00893

Effective Date for Billing APRIL 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted March 20, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBUARY 2023

(A) Company Generation

Coal and TDF Burned	(+)	18,493,117
Oil Burned	(+)	230,934
Gas Burned	(+)	1,243,446
PJM Day Ahead and Balancing	(+)	521,925
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	14,415,056
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

Subtotal

(C) Inter-System Sales

Fuel Costs		53,381
		-
		53,381

(D) Over or (Under) Recovery from Page 4

Total Fuel Cost (A + B - C - D)		37,134,929
---------------------------------	--	------------

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBUARY 2023

(A)

Generation (Net)		(+)	508,528,714
Purchases		(+)	561,777,804
Inadvertent Interchange	In	(+)	0
			<u>1,070,306,518</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	1,869,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,447,944
			<u>14,316,944</u>

(C)

Total Sales	(A - B - C)		<u>1,055,989,574</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBUARY 2023

1. Last FAC Rate Billed		\$0.01148
2. KWH Billed at Above Rate	(1)	1,055,989,574
3. FAC Revenue/(Refund) (L1 x L2)		** \$12,122,760
4. KWH Used to Determine Last FAC Rate	(1)	1,254,929,655
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,254,929,655
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$14,406,592
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,283,832)
9. Total Sales (Page 3)		1,055,989,574
10. Kentucky Jurisdictional Sales	(1)	1,055,989,574
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,283,832)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

February 17, 2023

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

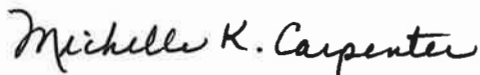
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2023 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2023.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2023

FAC Factor*

Fuel Fm (Fuel Cost Schedule) 47,330,652
----- = ----- = (+) \$0.03772

Sales Sm (Sales Schedule) 1,254,929,655

Fuel (Fb) \$27,132,349
----- = ----- = (-) \$0.02624

Sales (Sb) 1,034,022,558
----- \$0.01148

Effective Date for Billing MARCH 2023

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted February 17, 2023

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2023

(A) Company Generation

Coal and TDF Burned	(+)	22,777,956
Oil Burned	(+)	152,343
Gas Burned	(+)	(1,785,980)
PJM Day Ahead and Balancing	(+)	1,391,294
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$550,882.

		22,535,613
(B) Purchases		
Net Energy Cost - Economy Purchases	(+)	22,715,610
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0
		22,715,610
Subtotal		45,251,223
(C) Inter-System Sales		
Fuel Costs		2,520
		-
		2,520
(D) Over or (Under) Recovery from Page 4		
		(2,081,949)
Total Fuel Cost (A + B - C - D)		47,330,652

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2023

(A)

Generation (Net)		(+)	641,821,178
Purchases		(+)	628,253,452
Inadvertent Interchange	In	(+)	0
			<u>1,270,074,630</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	75,040
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	15,069,935
			<u>15,144,975</u>

(C)

Total Sales	(A - B - C)		<u>1,254,929,655</u>
-------------	-------------	--	----------------------

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2023

1. Last FAC Rate Billed		\$0.02255
2. KWH Billed at Above Rate	(1)	1,254,929,655
3. FAC Revenue/(Refund) (L1 x L2)		** \$28,298,664
4. KWH Used to Determine Last FAC Rate	(1)	1,347,255,574
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,347,255,574
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$30,380,613
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$2,081,949)
9. Total Sales (Page 3)		1,254,929,655
10. Kentucky Jurisdictional Sales	(1)	1,254,929,655
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$2,081,949)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due